

Sandwise Recoverable reserve,Cumulative production & remaining reserves of SGFL (RPS 10; 3D 12; HCU 04; SLB 18). (Up to 30 April 2022)

Unit: bcf

Field	Pay Sand	Recoverable Reserve (RPS 2010)	Recoverable Reserve (HCU 2004)	Recoverable Reserve (Schlumberger, 2018)	Cumulative production up to April 2022	Remaining Recoverable Reserve (RPS 2010)	Remaining Recoverable Reserve (HCU 2004)	Remaining Recoverable Reserve (Schlumberger, 2018)	Production Status of Wells
	SGS		0		0	0	0	0	
	PGS-2		0		0	0	0	0	
KGF	UGS	1340	966.7	490.7	455.31	884.69	511.39	35.39	KT-2 (Sep 95- ... Aug 21), KT-3 (Jul 06- 12 Mar 20) , KT-6 (Aug 07- ...)
			0		0	0	0	0	[KT-1: Nov 18- 15 Apr 19]; [KT-1: Jun 83- May 96]; [KT-5: Sep 10-Mar 14]
	NS		99.4	34.3	30.84	-30.84	68.56	3.46	KT-4 (Sep 12-)
	HRZ		0	6.8	6.33	-6.33	-6.33	0.47	[KT-5: Sep 06-Oct 09]
	MGS	570	492.8	203.5	203.09	366.91	289.71	0.41	[KT-1: Feb 98- Jul 14]; [KT-3: Feb 89-Mar 04]; KT-4: Jan 07-Mar 11]
	LGS	850	345.1	133.7	91.44	758.56	253.66	42.26	[KT-1: Jun 83- May 96]; [KT-1: May - Oct 97]; [KT-4: Mar 97-Sep 06]
	Hor-1			9.80	0.82	-0.82	-0.82	8.98	KT-7 (05 Sep 15- 02 Nov 16)
	KGF total		2760	1904	878.80	787.83	1972.17	1116.17	90.97
RGF	UGS	205	341.95	389.90	219.25	-14.25	122.70	170.65	RP-1 (Apr 89- ...), RP-8 (Aug 14- ...)
	MGS1	1290.6			0	1290.6	0	0	Not tested & no production.
	MGS2	88.8	215.44		0	88.8	215.44	0	Not tested & no production.
	BTA		33.94		25.84	-25.84	8.1	-25.84	[RP-5: May 00-Oct 06]
	BHA		32.15	14.70	10.03	-10.03	22.12	4.67	[RP-6: May 00-Feb 11]
	LGS	848.1	777.69	892.50	428.52	419.58	349.17	463.98	RP-3 (Feb 94), RP-4 (Apr 94), RP-7 (Jan 00)
									[R2: Feb 94-Oct 07]
	LGS (L-M)				0	0	0	0	
	LGS (N)				0	0	0	0	
	LGS (s)				0	0	0	0	
RGF total		2432.5	1401.17	1297.10	683.64	1748.86	717.53	613.46	3D review Contin 142, Res 85 (Pros) & 362 (Lead).
BGF	UGS	141.4	131.95	131.95	69.38	72.02	62.57	62.57	BB-2 (May 99- ...); BB-1 (Dec 16- 14 Oct 17)
	LGS	61.6	39.41	39.41	35.37	26.23	4.04	39.41	[BB-1: May 99-Mar 14]
	BGF total	203	171.36	171.36	104.75	98.25	66.61	66.61	
HGF	Lower Tipam		19.74		0	0	19.74	0	No test, no production from Tipam.
	UBB (A)	231.5	224.7	235.90	141.24	90.26	83.46	94.66	[SY-3: Aug 61-Mar 88]; [SY-6: Sep 64- May 10]
	MBB (B)	55.07	142.17	72.10	39.84	15.23	102.33	32.26	[SY-3: Aug 61-Mar 68]; [SYL-6: Sep 64-Jul 93] [SYL-8 (Jan 22-)]
	LBB (Sand C)			71.40	6.49	-6.49	-6.49	64.91	[SYL-8 (Jun 10- May 17)]
	LBB (Sand C)	32.4	92.12		31.92	0.48	60.20	-31.92	SYL-7 (Apr 05 - Present) Syl-9 (Sep 21-Present)
	Bhuban Sand E			5.60	0.76	-0.76	-0.76	4.84	[SY-7 oil (3.6 lac Bbl) from Bh Sand E; gas comes with oil]
	HGF total	318.9	478.73	385.00	220.26	98.64	258.47	164.74	3D review Res 164 BCF (Tip, UBH & N Prs)
CGF (West)	CGF Niko	474			26.46	447.54			[Ch-1 from 4 sands of UGS; Jul 1960- Jan 1985]
CGF West		474 (2P)			26.46	474			Source: HCU & Gustavson '10
CGF East		2134 (2P)			0	2134			Source: HHS '86; Welldrill '91
CGF (W-E)	Sub-total	2608			26.44	2581.56			
Total (with CGF)		8323			1823	6500			
Total (without CGF)		5715	3955	2732	1796	3919	2159	936	

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