

01. Production:

Field	Well	WHFP	Well wise gas prod.	Field wise gas prod.	Water	Heavy Condensa	Light condensat	NGL	Remarks
HGF	7	1525	4.3481	4.3481	75.478	17.366	13.957		Gas flow is decreasing, although slowly, with the gradual decline in tubing head pressure.
	S-1/1A	230	0.0000						
KGF	1	2505	10.3779	10.3779	9.630	71.100	7.504		Shut-in pressure. Gas flow from KTL-1 well started at 10:45 hrs on 07.11.2018 upon successful completion of workover.
	4	2285	0.0000						
	5	2505	0.0000						
	7	2660	0.0000						
MSTE	2	2230	19.6010	60.7663	129.438	515.488	0.000	559.793	NGL-Natural gas liquids
	3	2430	8.0050						
	4	2285	8.4820						
	6	2485	24.6783						
RGF	1	1290	17.6240	51.4607	429.000	18.152	24.335		Shut-in pressure.
	2	73	0.0000						
	3	1556	9.6100						
	4	1424	8.6000						
	5	2291	0.0000						
	6	870	0.0000						
	7	1289	5.5900						
	8	1591	10.0367						
BGF	1	580	0.0000	8.9279	315.805	132.092	6.170		Shut-in pressure.
	2	3165	8.9279						
Total			135.8809	135.8809	959.351	754.198	51.966	559.793	

02. Sales (Gas):**03. Sales (Condensate):**

Field	Gas			
	N/S Pipeline		Jalalabad Pipeline	
	Qty.	Salesline Pressure	Qty.	Salesline Pressure
HGF			4.3057	490
KGF			10.3312	520
MSTE	38.8142	822	21.8951	480
RGF	51.2380	749		
BGF			8.8729	555
Total	90.0522		45.4049	

Field	NGL	Condensate													
		Heavy													
		RPQCL	URL	SRL	Aqua	PHP	CRL	LARK	SRPL	CVO	Golden	JB			
HGF															
KGF															
MSTE	559.793	169.825	226.433	254.737	169.825	113.217						169.825			
RGF		169.825	169.825					169.825	169.825	169.825					
BGF			169.825							84.912					
RCFP				254.737	254.737								254.737	339.650	
Total	559.793	339.650	566.083	509.474	424.562	113.217	169.825	254.737	339.650	254.737	339.650	254.737	339.650	339.650	339.650

04. Fractionation:**05. Sales (Petroleum Products):**

Field	Product			
	MS	Octane	Diesel	Kerosene
HGF	11.536			5.831
KGF	0.000			0.000
RCFP	1353.875		144.420	171.844
4000 BPD CFP	0.000		0.000	0.000
Total	1365.411	0.000	144.420	177.675

Field	MS			Octane			Diesel			Kerosene		
	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL	POCL	MPL	JOCL
HGF												
KGF	56.608	56.608	56.608				113.217	113.217	113.217			
RCFP		849.124						113.217	169.825		84.912	226.433
4000 BPD	679.300	764.212	509.475					113.217	509.475		254.737	283.041
Total	735.908	1669.944	566.083	0.000	0.000	0.000	113.217	339.651	792.517	0.000	339.649	509.474

06. Receiving:**07. Stock (Liquid):****08. H.C. Delivered from IOC's & BAPEX:**

Field	Heavy Condensate From	
	Bibiyana Gas Field	Jalalabad Gas Field
RCFP	0.000	0.000
RGF	0.000	0.000
MSTE	0.000	1773.000
KGF	0.000	0.000
4000 BPD CFP	4702.000	0.000
Total	4702.000	1773.000

Field	Condensate		MS	Octane	Diesel	Kerosene
	Heavy	Light				
HGF	42.236		330.630			53.300
KGF	6547.529		651.241		671.034	
MSTE	3759.722					
RGF	5274.811	1373.223				
BGF	394.793	875.127				
RCFP	12718.689		6730.154		6041.873	1459.532
4000 BPD CFP	36812.590		80871.208		9327.613	15093.526
Total	65550.370	2248.350	88583.233	0.000	16040.520	16606.358

Field	SRL
MBGF	0.000
Fenchuganj	0.000
Total	0.000

Note: -

- 4000 BPD CFP: Palnt shut down by EPC Contrator at 08:00 hrs. on 12-11-2018 for maintenance work.

Distribution:

- # Director (Operation & Mines), Petrobangla. [Attn. GM (Production & Marketing)]
- # Managing Director, SGFL/GTCL [Attn. Director (Operation)]
- # GM (P&D) / (LPM), SGFL.
- # DLO / ICT / Office Copy.

General Manager (Operation)

S.M. Zahid
13/11/2018